

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

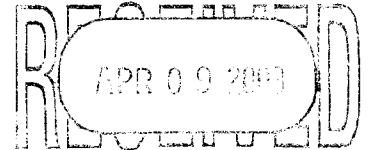
ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY



E-01703A
Duncan Valley Electric Cooperative, Inc.
P. O. Box 440
Duncan AZ 85534-0000

ANNUAL REPORT

ARIZONA CORPORATION
COMMISSION



Director of Utilities

FOR YEAR ENDING

12	31	2002
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*Entered
4-9-03
C.M.
(2002
annual
report
updated
C.M.)*

FOR COMMISSION USE

ANN 0/	02
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COMPANY INFORMATION

Company Name (Business Name) DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

Mailing Address P.O. BOX 440

DUNCAN

(Street)

AZ

(State)

85534

(Zip)

928-359-2503

928-359-2370

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address _____

Local Office Mailing Address SAME AS ABOVE

(Street)

(City)

(State)

(Zip)

Local Office Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address _____

MANAGEMENT INFORMATION

Management Contact: JACK SHILLING

CEO

(Name)

(Title)

P.O. BOX 440

DUNCAN

AZ

85534

(Street)

(City)

(State)

(Zip)

928-359-2503

928-359-2370

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address jackshilling@dvec.org

On Site Manager: SAME AS ABOVE

(Name)

(Street)

(City)

(State)

(Zip)

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Email Address _____

Statutory Agent: GALLAGHER & KENNEDY (MIKE GRANT)

(Name)

PO BOX 61504

PHOENIX

AZ

85548

(Street)

(City)

(State)

(Zip)

602-530-8291

602-257-9459

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

Attorney: SAME AS ABOVE

(Name)

(Street)

(City)

(State)

(Zip)

Telephone No. (Include Area Code)

Fax No. (Include Area Code)

Pager/Cell No. (Include Area Code)

OWNERSHIP INFORMATION

Check the following box that applies to your company:

☐ **Sole Proprietor (S)**

☐ **C Corporation (C) (Other than Association/Co-op)**

☐ **Partnership (P)**

☐ **Subchapter S Corporation (Z)**

☐ **Bankruptcy (B)**

☒ **Association/Co op (A)**

☐ **Receivership (R)**

☐ **Limited Liability Company**

☐ **Other (Describe)** _____

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

☐ **APACHE**

☐ **COCHISE**

☐ **COCONINO**

☐ **GILA**

☐ **GRAHAM**

☒ **GREENLEE**

☐ **LA PAZ**

☐ **MARICOPA**

☐ **MOHAVE**

☐ **NAVAJO**

☐ **PIMA**

☐ **PINAL**

☐ **SANTA CRUZ**

☐ **YAVAPAI**

☐ **YUMA**

☐ **STATEWIDE**

SERVICES AUTHORIZED TO PROVIDE

Check the following box/s for the services that you are authorized to provide:

☐ **Electric**

- ☐ Investor Owned Electric
- ☐ Rural Electric Cooperative
- ☒ Utility Distribution Company
- ☐ Electric Service Provider
- ☐ Transmission Service Provider
- ☐ Meter Service Provider
- ☐ Meter Reading Service Provider
- ☐ Billing and Collection
- ☐ Ancillary Services
- ☐ Generation Provider
- ☐ Aggregator/Broker

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☐ **Gas**

- ☐ Natural Gas
- ☐ Propane

☐ **Other (Specify)** _____

STATISTICAL INFORMATION

TELECOMMUNICATION UTILITIES ONLY

Total residential access lines	_____
Total business access lines	_____
Total revenue from Arizona operations	\$ _____
Total income from Arizona operations	\$ _____
Value of assets used to serve Arizona customers	\$ _____
Accumulated depreciation associated with those assets	\$ _____

STATISTICAL INFORMATION (CONT'D)

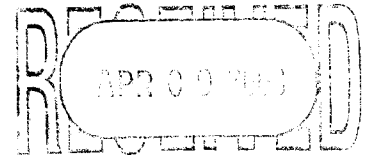
ELECTRIC UTILITY PROVIDERS ONLY

Total number of customers	2471	
Residential	2098	
Commercial	306	
Industrial		
Public street and highway lighting	2	
Irrigation	65	
Resale		
Total kilowatt-hours sold	23,412,211	kWh
Residential	15,040,941	
Commercial	5,390,420	
Industrial		
Public street and highway lighting	113,160	
Irrigation	2,867,690	
Resale		
Maximum Peak Load	6040	MW

GAS UTILITIES ONLY

Total number of customers		
Residential		
Commercial		
Industrial		
Irrigation		
Resale		
Total therms sold		therms
Residential		
Commercial		
Industrial		
Irrigation		
Resale		

VERIFICATION AND SWORN STATEMENT Intrastate Revenues Only



VERIFICATION

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME) GREENLEE	
NAME (OWNER OR OFFICIAL) TITLE JACK SHILLING	CEO
COMPANY NAME DUNCAN VALLEY ELECTRIC COOPERATIVE INC.	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH 12	DAY 31	YEAR 2002
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HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2002 WAS:

Arizona IntraState Gross Operating Revenues Only (\$)

\$ 1,871,985

(THE AMOUNT IN BOX ABOVE
INCLUDES \$ 122,060

IN SALES TAXES BILLED, OR COLLECTED)

**REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

Jack Shilling
SIGNATURE OF OWNER OR OFFICIAL
928-359-2503
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

7

DAY OF

COUNTY NAME <u>Greenlee</u>	
MONTH <u>April</u>	YEAR <u>2003</u>

Sherma Jane Garner
SIGNATURE OF NOTARY PUBLIC

(SEAL)

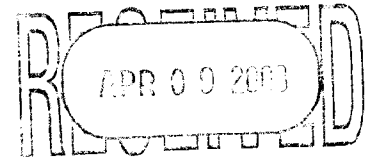
GARNER
NOTARY PUBLIC
STATE OF ARIZONA

MY COMMISSION EXPIRES

NOV 24, 2003

**VERIFICATION
AND
SWORN STATEMENT
RESIDENTIAL REVENUE
INTRASTATE REVENUES ONLY**

ARIZONA CORPORATION
COMMISSION



STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

(COUNTY NAME) GREENLEE	
NAME (OWNER OR OFFICIAL) JACK SHILLING	TITLE CEO
COMPANY NAME DUNCAN VALLEY ELECTRIC COOPERATIVE INC.	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2002

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2002 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES \$ 1,871,985

(THE AMOUNT IN BOX AT LEFT
INCLUDES \$ 122,060
IN SALES TAXES BILLED, OR COLLECTED

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE
MUST INCLUDE SALES TAXES BILLED.

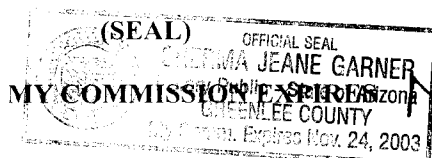
X
SIGNATURE OF OWNER OR OFFICIAL

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 7 DAY OF

NOTARY PUBLIC NAME Sherma Jeane Garner	
COUNTY NAME Greenlee	
MONTH April	2003



X
SIGNATURE OF NOTARY PUBLIC

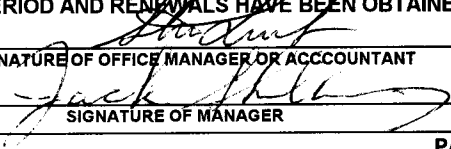
Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0032), Washington, DC 20503. OMB FORM NO. 0572-0032, Expires 03/31/95.
 This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 seq.) and is not confidential.

USDA-REA	BORROWER DESIGNATION ARIZONA 23 GREENLEE	
	BORROWER NAME AND ADDRESS DUNCAN VALLEY ELECTRIC COOPERATIVE, INC. DUNCAN, AZ 85534	
FINANCIAL AND STATISTICAL REPORT	YEAR ENDING December 31, 2002	REA USE ONLY
INSTRUCTIONS-Submit an original and 2 copies to REA. Round all amounts to nearest dollar. See REA Bulletin 1717B-2		

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	4-4-03
	DATE
SIGNATURE OF MANAGER	4-4-03
	DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			December
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital	1,811,495	2,068,194	1,890,533	165,775
2. Power Production Expense	0	-		
3. Cost of Purchased Power	1,277,029	1,380,557	1,253,571	104,997
4. Transmission Expense	0	-		
5. Distribution Expense-Operation	285,113	327,561	285,000	19,936
6. Distribution Expense-Maintenance	62,947	76,843	70,000	111
7. Consumer Accounts Expense	143,097	140,473	140,000	5,170
8. Customer Service and Informational Expense	16,489	16,570	20,000	1,769
9. Sales Expense	0	-		
10. Administrative and General Expense	248,533	265,816	250,000	71,594
11. Total Operation & Maintenance Expense (2 - 10)	2,033,208	2,197,670	2,018,571	193,427
12. Depreciation and Amortization Expense	214,599	207,738	225,000	17,376
13. Tax Expense - Property & Gross Receipts	0	-		
14. Tax Expense - Other	(1,423)	1,318		1,318
15. Interest on Long-Term Debt	5,048	4,482	6,000	360
16. Interest Charged to Construction - Credit	0	-		
17. Interest Expense - Other	2,223	2,174	2,000	192
18. Other Deductions	0	-		
19. Total Cost of Electric Service (11 - 18)	2,253,655	2,413,382	2,251,571	212,673
20. Patronage Capital & Operating Margins (1 - 19)	(442,160)	(345,188)	(361,038)	(46,898)
21. Non Operating Margins - Interest	170,034	86,320	150,000	10,032
22. Allowance for Funds Used During Construction	0	-		
23. Income (Loss) from Equity Investments	(53,167)	(18,271)		(18,271)
24. Non Operating Margins - Other	1,500	1,120	2,300	60
25. Generation & Transmission Capital Credits	93,791	125,726		
26. Other Capital Credits and Patronage Dividends	10,942	3,944	300	
27. Extraordinary Items	0	-		
28. Patronage Capital or Margins (20 - 27)	(219,060)	(146,349)	(208,438)	(55,077)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	Month	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
		LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connect	3	65	32	5. Miles Transmission		
2. Services Retired		24	15	6. Miles Distribution-Overhead	429	434
3. Total Services in Place	2,877	2,860	2,877	7. Miles Distribution-Underground	2	2
4. Idle Services (Exclude Seasonal)	420	403	420	8. Total Miles Energized (5 + 6 + 7)	431	436

USDA - REA FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION ARIZONA 23 GREENLEE MONTH ENDING December 31, 2002	
INSTRUCTIONS - See REA EOM-2.		REA USE ONLY	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1.	Total Utility Plant in Service	30.	Membership
	6,488,725		
2.	Construction Work in Progress	31.	Patronage Capital
	25,949		7,356,168
3.	Total Utility Plant (1 + 2)	32.	Operating Margins - Prior Years
	6,514,674		(566,734)
4.	Accum. Provision for Depreciation & Amort	33.	Operating Margins - Current Year
	3,462,196		(345,188)
5.	Net Utility Plant (3 - 4)	34.	Non Operating Margins
	3,052,478		198,841
6.	Nonutility Property - Net	35.	Other Margins and Equities
	22,728		57,987
7.	Investment in Subsidiary Companies	36.	Total Margins & Equities (30 thru 35)
			6,701,074
8.	Invest in Assoc Org - Patronage Capital	37.	Long-Term Debt REA (Net)
	168,590		48,598
9.	Invest in Assoc Org - General Funds		(Payments-Unapplied \$ _____)
	168,002	38.	Long-Term Debt-Other-REA - Econ. Dev. Net
10.	Invest in Assoc Org - Nongeneral Funds		
11.	Investment in Economic Development	39.	Long-Term Debt-Other-REA Guaranteed
12.	Other Investments	40.	Long-Term Debt-Other (Net)
	21,067		24,051
13.	Special Funds	41.	Total Long-Term Debt (37 thru 40)
	567,865		72,649
14.	Total Other Property & Invest. (6 thru 13)	42.	Obligation under Capital Leases
	948,252		
15.	Cash - General Funds	43.	Accumulated Operating Provisions
	191,862		
16.	Cash - Construction Funds - Trustee	44.	Total Other Noncurrent Liabilities (42 + 43)
			0
17.	Special Deposits	45.	Notes Payable
	1,206		
18.	Temporary Investments	46.	Accounts Payable
	1,901,177		105,669
19.	Notes Receivable - Net	47.	Consumers Deposits
			35,651
20.	Accounts Receivable - Net Sales of Energy	48.	Other Current & Accrued Liabilities
	177,694		107,557
21.	Accounts Receivable - Net Other	49.	Total Current & Accr. Liabilities (45 thru 48)
	396,402		248,877
22.	Materials & Supplies - Electric & Other	50.	Deferred Credits
	160,265		5,486
23.	Prepayments	51.	Accumulated Deferred Income Taxes
	106,685		
24.	Other Current & Accrued Assets	52.	Total Liabilities & Other Credits
	7,421		
25.	Total Current & Accrued Assets (15 thru 24)		(36 + 41 + 44 + 49 thru 51) 7,028,086
	2,942,712		
26.	Regulatory Assets	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		53.	Balance Beginning of Year
27.	Deferred Debits		468,423
	74,494	54.	Amounts Received This Year (Net)
28.	Accumulated Deferred Income Taxes		67,795
		55.	TOTAL Contributions in Aid of Construction
29.	Total Assets & Other Debits (5+14+25 thru 28)		536,218
	7,017,936		
PART D. NOTES TO FINANCIAL STATEMENTS			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

USDA - REA FINANCIAL AND STATISTICAL REPORT				BORROWER DESIGNATION ARIZONA 23 GREENLEE			
INSTRUCTIONS - See REA Bulletin 1717B-2				YEAR ENDING December 31, 2002		REA USE ONLY	
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Single Phase	a. No. Served	2,015	2,021	2,015	2,015	2,008	2,004
	b. kWh Sold	1,544,900	1,322,126	1,150,325	1,147,464	1,104,519	1,633,468
	c. Revenue	136,169	120,944	109,016	108,869	105,887	141,936
2. Single Phase kW	a. No. Served	29	29	29	29	29	29
	b. kWh Sold	192,410	156,594	172,504	161,006	150,897	190,768
	c. Revenue	12,060	10,302	10,990	10,968	10,155	12,462
3. Three Phase	a. No. Served	60	59	59	64	64	65
	b. kWh Sold	19,503	17,847	39,084	61,239	60,987	121,745
	c. Revenue	3,111	2,978	4,195	5,852	5,806	9,296
4. Three Phase KW	a. No. Served	54	55	58	65	66	65
	b. kWh Sold	109,021	162,983	295,428	514,588	432,506	605,598
	c. Revenue	9,854	13,975	22,998	37,081	32,257	42,630
5. Security Lights	a. No. Served	297	299	299	300	302	306
	b. kWh Sold	20,880	21,020	21,020	21,090	21,230	21,510
	c. Revenue	2,144	2,160	2,158	2,166	2,179	2,207
6. Street Lights	a. No. Served	2	2	2	2	2	2
	b. kWh Sold	9,430	9,430	9,430	9,430	9,430	9,430
	c. Revenue	712	712	713	712	712	713
7.	a. No. Served						
	b. kWh Sold						
	c. Revenue						
8.	a. No. Served						
	b. kWh Sold						
	c. Revenue						
9.	a. No. Served						
	b. kWh Sold						
	c. Revenue						
10. TOTAL No. Consumers (lines 1a-9a)		2,457	2,465	2,462	2,475	2,471	2,471
11. TOTAL kWh Sold (lines 1b-9b)		1,896,144	1,690,000	1,687,791	1,914,817	1,779,569	2,582,519
12. TOTAL Revenue Received From Sales of Electric Energy (lines 1c-9c)		164,049	151,071	150,070	165,648	156,996	209,244
13. Other Electric Revenue		(13,542)	(19,383)	1,035	(4,715)	29,170	12,412
14. kWh - Own Use		10,676	9,560	9,627	9,968	10,004	12,106
15. TOTAL kWh Purchased		1,931,350	1,742,580	1,975,710	2,002,330	2,268,330	3,011,920
16. TOTAL kWh Generated							
17. Cost of Purchases and Generation		94,625	78,157	96,871	105,781	131,654	162,272
18. Interchange - kWh - Net							
19. Peak-Sum All kW Input (Metered)							
[X] Coincident [] Non-Coincident		3,320	2,360	3,440	3,780	5,320	6,040

USDA - REA FINANCIAL AND STATISTICAL REPORT					BORROWER DESIGNATION ARIZONA 23 GREENLEE			
INSTRUCTIONS - See REA Bulletin 1717B-2					YEAR ENDING December 31, 2002		REA USE ONLY	
PART R. POWER REQUIREMENTS DATA BASE (Continued)								
(SEE PRECEDING PAGE 6 OF REA FORM 7 FOR HEADINGS OF LINE ITEM NUMBERS BELOW.)								
LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Columns a - l)
1.	a.	1,999	2,006	1,999	1,997	1,995	1,987	
	b.	1,847,320	1,664,651	1,548,236	1,237,794	1,054,970	1,218,930	16,474,703
	c.	156,543	144,201	137,498	116,067	103,412	114,563	1,495,104
2.	a.	29	30	29	29	29	29	
	b.	220,026	190,950	203,821	166,928	137,792	144,187	2,087,883
	c.	13,921	12,440	13,421	10,847	8,843	9,250	135,657
3.	a.	68	69	68	69	68	66	
	b.	107,967	99,061	(10,234)	37,757	27,018	46,395	628,369
	c.	8,631	8,490	1,489	4,519	3,828	4,966	63,160
4.	a.	65	65	65	65	61	53	
	b.	554,994	353,264	300,580	234,564	158,129	129,861	3,851,516
	c.	36,256	29,310	26,726	21,971	14,687	11,632	299,377
5.	a.	308	308	306	305	311	309	
	b.	21,650	21,650	21,510	21,440	21,860	21,720	256,580
	c.	2,220	2,220	2,206	2,200	2,243	2,215	26,318
6.	a.	2	2	2	2	2	2	
	b.	9,430	9,430	9,430	9,430	9,430	9,430	113,160
	c.	712	712	713	712	713	713	8,549
7.	a.							
	b.							
	c.							
8.	a.							
	b.							
	c.							
9.	a.							0
	b.							0
	c.							
10.		2,471	2,480	2,469	2,467	2,466	2,446	
11.		2,761,387	2,339,006	2,073,343	1,707,913	1,409,199	1,570,523	23,412,211
12.		218,283	197,373	182,053	156,315	133,726	143,340	2,028,166
13.		(11,903)	9,285	8,213	(5,796)	12,815	22,435	40,028
14.		13,041	13,782	11,537	9,841	7,467	10,661	128,270
15.		2,819,530	2,603,640	2,160,040	1,665,130	1,694,020	1,954,190	25,828,770
16.								
17.		148,256	144,454	127,731	91,511	94,248	104,997	1,380,557
18.								
19.		5,240	5,340	4,840	2,900	3,080	3,460	6,040